



FIRST ZONE PRODUCTION, INC.

STATE OF UTAH
NATURAL RESOURCES
DIVISION OF OIL, GAS, & MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
JUL 6 1988

Attn: Mr. John Baza
Petroleum Engineer

**DIVISION OF
OIL, GAS & MINING**

July 5, 1988

RE: Spacing Variance
FZ 22-20 Well Site
Section 22, T21S, R23E
Grand County, Utah


Gentlemen:

Attached please find a Drilling Application for the FZ 22-20 Well. As per the pertinent spacing order 102-6B? we need to seek a variance for this location due to our perceived structure. In the even that we are not granted the right to place this well 200' from the lease line, we will not drill this location, as we will be too far to the east, and the State of Utah will loose out on the benefit of the royalty for this location.

I have attached a copy of the structure map and as you can readily determine, the location is just barely on the 3800' contour, which we feel has to be the target structure necessary to justify the expenditure of funds to drill.

Thank you for your assistance with this request. Time is of the essence. In the event that this cannot be approved within ten days, we will not be able to complete this site until 1989.

Sincerely,


Jake Harouny
President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

5. Lease Designation and Serial No.

ML 28086

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☒Multiple Zone ☐

8. Farm or Lease Name

2. Name of Operator

9. Well No.

3. Address of Operator

FZ 22-20

10. Field and Pool, or Wildcat

Greater Cisco Area (205)

4. Location of Well (Report location clearly and in accordance with any State regulations)

At surface 1520 FS# 2440 FEL
At proposed prod. zone NW SE

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 22, T21S, R23E

14. Distance in miles and direction from nearest town or post office*

4 Miles Cisco, Utah 84515

12. County or Parrish 13. State

Grand Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

200'

16. No. of acres leased

1400

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1881'

19. Proposed depth

1100 Salt Wash

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4380' GR

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{2}$ "	7"	17#	150'	Cement to surface
6 $\frac{1}{4}$ "	4 $\frac{1}{2}$ "	9.5#	Total Depth	Cement 400' above highest water or hydrocarbon zone

Surface Mancos
670' Dakota
870' Morrison
1000 Salt Wash

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

President, CCC

Date 7/6/88

(This space for Federal or State office use)

Permit No.

43-019-31271

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

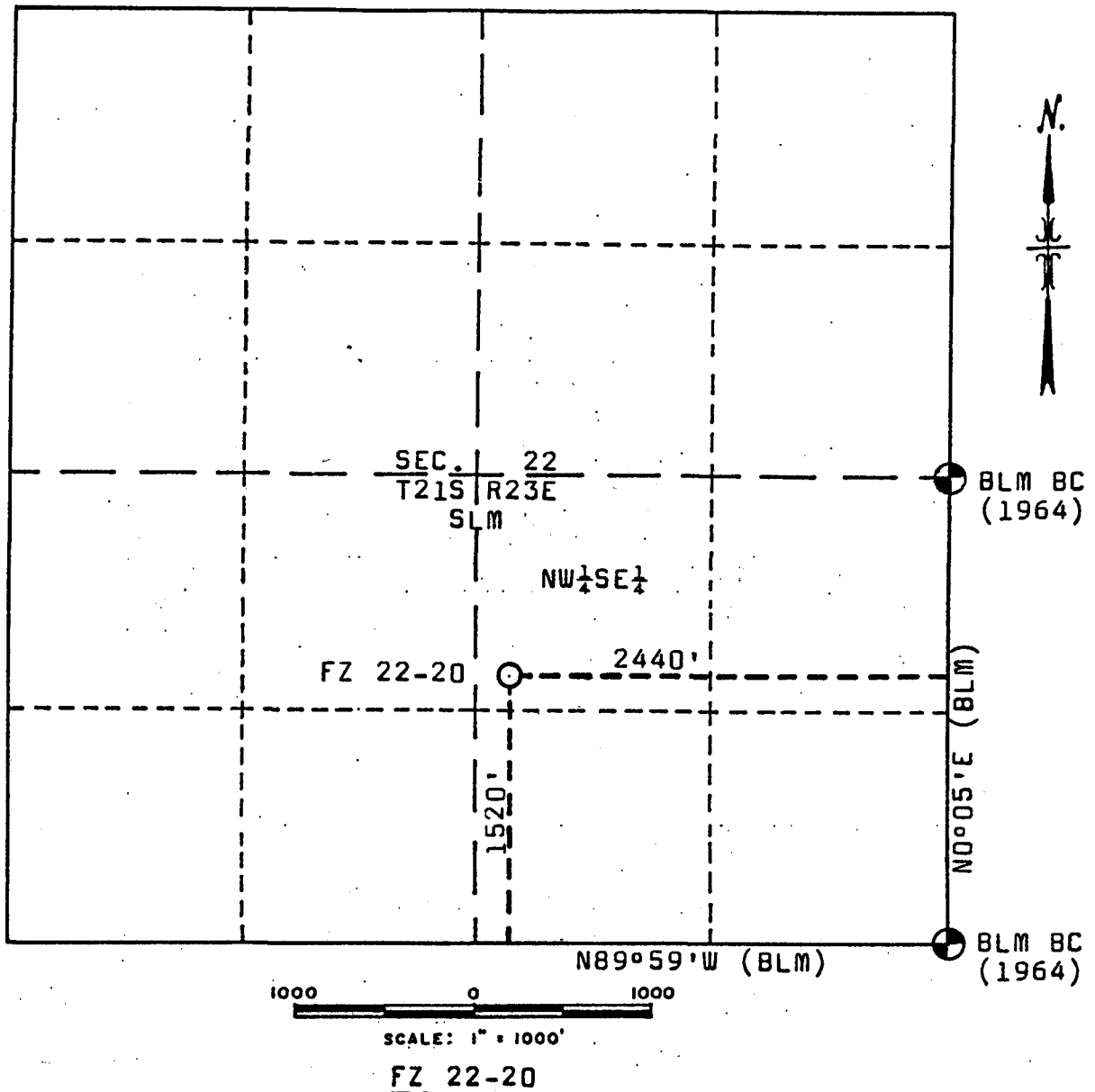
Conditions of approval, if any:

DATE: 8-12-88

BY: John P. Bays

*See Instructions On Reverse Side

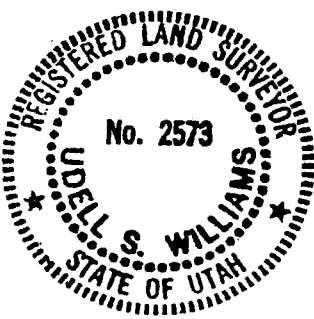
WELL SPACING: Cause No. 102-16B



Located 1520 feet from the South line and 2440 feet from the East line of Section 22, T21S, R23E, SLM.

Elev. 4380

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
Utah RLS No. 2573



UDELL S. WILLIAMS
751 Rood Avenue
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

FZ 22-20
NW $\frac{1}{4}$ SE $\frac{1}{4}$ SECTION 22
T21S, R23E, SLM

SURVEYED BY: USW DATE: 6/23/88
DRAWN BY: USW DATE: 6/24/88

Dean H. Christensen
2046 East 4800 South
Suite 115
Salt Lake City, Utah 84117

Department of Natural Resources
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Drilling APD
FZ 22-20
Sec 22, T21S, R23E
Grand Co., Ut

Gentlemen:

Since the pertinent Bond for this property is still in my name, I will function as the Bonded entity and will designate First Zone as the Operator. The Bonding Liability will be my responsibility.

Sincerely,


Dean H. Christensen

CC: First Zone Production, Inc.

DESIGNATION OF OPERATOR

DIVISION OF STATE LANDS AND FORESTRY

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL No.: ML 28086

and hereby designates

NAME: FIRST ZONE PRODUCTION, INC.
2040 East 4800 South, Suite 115
ADDRESS: Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

ML 28086

TOWNSHIP 21 South, Range 23 East, SLM, Dated 1/17/72

Section 14: S $\frac{1}{2}$ NE $\frac{1}{4}$
Section 16: All
Section 22: SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$.
Section 26: W $\frac{1}{2}$ NW $\frac{1}{4}$
Section 27: NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Deane Hunt, President
ADAK ENERGY CORPORATION (GRAND RESOURCES, INC.)
SIMPLY C. CORP.

Deane Hunt, President
D-BAR RANCH (Signature of lessee)

Deane Hunt, agent as per contract dated Nov 87
FAPSCO

8/17/88

(Date)

(Address)

DRILLING APPLICATION

1. GEOLOGICAL NAME & SURFACE FORMATION:

MANCOS SHALE

2 & 3. GEOLOGIC TOPS AND FORMATION DEPTHS:

MANCOS SHALE SURFACE TO 670'
CRETACEOUS DAKOTA 670 to 850
JURASSIC MORRISON 850-1000
JURASSIC SALT WASH 1000-1150

4. CASING PROGRAM:

7" Surface casing 150 ft plus, cemented back to surface. J-55 Casing will be used. The production casing will be 9.5 lb 4½", set to TD. Cemented 400' above the highest hydrocarbon or water zone.

5. PRESSURE CONTROL EQUIPMENT:

Operator intends to use an eight inch bore Hydril BOP, capable of withstanding 3000 psi. No well in the immediate area has experienced pressures in excess of 650 psi.

6. DRILLING AND CIRCULATING MEDIUM:

Operator intends to drill with compressed air and air mist as far as possible. In the event that it is necessary to utilize mud, a pre-mixed salt water based polymer will be used. This mud will be delivered to the site and stored in a tank. The Operator will be weighted as necessary to maintain well control. Any drilling fluids utilized will be removed from the site for disposal.

7. AUXILLIARY EQUIPMENT:

a. Kelly Cock -- Demlo. b. Floats at the bit -- yes and on the drill string. c. No monitoring equipment will be used on any mud utilized. The Driller on Tower will be responsible to monitor the mud by checking the viscosity and weight during his tower under the supervision of the on sitesupervisor. d. A sub with a full opening valve will be available on the floor. The fill and kill lines will be welded on top of the surface casing just below the BOP's. Full opening valves will be installed on the Fill and Kill lines.

8. TESTING, LOGGING, AND CORING:

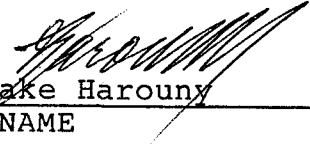
The well will be logged upon reaching total depth. An IES and CDNL. The Operator will not core the well. In the event that casing is run, a bond log will be run prior to perforation. Samples will be caught every 10' approximately 100' above the first anticipated oil or gas bearing zone.

9. BOTTOM HOLE PRESSURE:

The maximum bottom hole pressure is expected to be less than 700 psi. The Operator is prepared to handle pressures in excess of 3000 PSI.

10. Starting Date: As soon as approved

6/13/88
Date


Jake Harouny
NAME

President
TITLE

MULTIPOINT AND SURFACE USE PLAN

1. EXISTING ROADS AND PLANNED ACCESS ROADS:

A Road currently exists into the Petro X 22-1 and the First Zone 22-10S wells located in Section 22, T21S, R23E (SE $\frac{1}{4}$ NW $\frac{1}{4}$). This road passes thru a part of the State Lease ML-28086, on which lease this drilling application is pertinent to. The Operator intends to follow a direct route into the well site coming directly from the existing road. The route will minimize impact and will utilize the high ground which will eliminate surface erosion and allow for year round access.

3. LOCATION OF EXISTING WELLS:

The closest operating wells to this location are the Petro X 22-1 and the First Zone 22-10S, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 22, T21S, R23E and which are being operated by First Zone Production as Oil Wells. This application is for a well that will also be operated as an Oil Well but at a distance of 1881' from the nearest Operating Oil Well (FZ 22-10S - SE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 22, T21S, R23E). The Petro X 22-1 Well is located 400' west of the FZ 22-10S Well. Both of these wells are located on Federal Lease U-16962A.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES:

Any facilities to be constructed will be built only on the Well pad site.

5. LOCATION AND TYPE OF WATER SUPPLY:

A water right application has been made with the Division of Water Rights, State of Utah for water from the Colorado River. This water will be loaded at Fish Ford, South of Cisco, Utah.

MULTIPOINT AND SURFACE USE PLAN:

6. SOURCE OF CONSTRUCTION MATERIALS:

Source materials will be taken from the site. Any gravel will be purchased and hauled in from commercial sources.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. Cuttings: Buried in the Pit

B. Drilling Fluids: Buried in pit or hauled to Salt Water Disposal site west of Cisco.

C. Produced Fluids (Oil & Water) Any Oil will be sold if salvageable, or burned in the pit and covered if not saleable. Any water that does not evaporate, will be hauled from the site to the Salt Water Disposal Site west of Cisco.

D. Sewage: A porta potty will be on the sites

E. Garbage: burned and buried in the reserve pit. Papers will be collected in a wire basket and burned.

F. Upon completion of the proposed well as either a dry hole or a commercial well, the entire site will be cleaned up, soil recontoured, and seeds drilled into the site as directed. The well head will be fenced if a commercial well, or a dry hole marker erected if plugged.

8. AUXILIARY EQUIPMENT/FACILITIES:

Dependent upon drilling results. A separate application will be submitted on a Sundry Notice for any gathering facilities or tank batteries that are necessary.

MULTIPOINT AND SURFACE USE PLAN

9. WELL LAYOUT AND DIAGRAM

See attached well site plan.

10. PLANS FOR RESTORATION OF THE SURFACE

The surface will be restored pursuant to the directions and advice of the Grand Resource Area. All topsoil will be stacked on the well site and re-distributed when the project is over, and the necessary construction is completed.

Operator will plant the seed mixture recommended by the BLM in the Fall or early spring to insure the best chance for germination and growth. Insofar as this State Site is concerned, we will contact the State Foresters Office for guidance concerning the appropriate seed Mix. The planting arrangements and time table will be the same as shown.

11. OTHER INFORMATION

N/A

12. LESSEE's OR OPERATORS REPRESENTATIVE:

CCCo
2046 East 4800 South
Suite 101
Holladay, Utah 84117

Office Phone 277-0801
277-0885

Dean H. Christensen, Manager

FIRST ZONE PRODUCTION, INC.

Jake Harouny, President

MULTIPOINT AND SURFACE USE PLAN

13. CERTIFICATION:

"I hereby verify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this use plan are, to the best of my knowledge, true and correct; and that the work will be performed by CCCo and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved."

7-1-88

Date



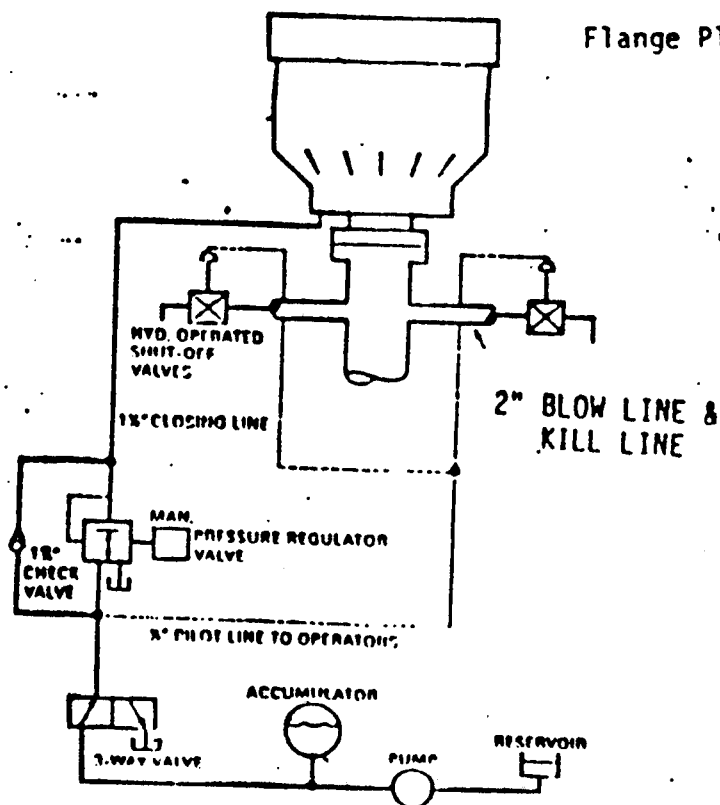
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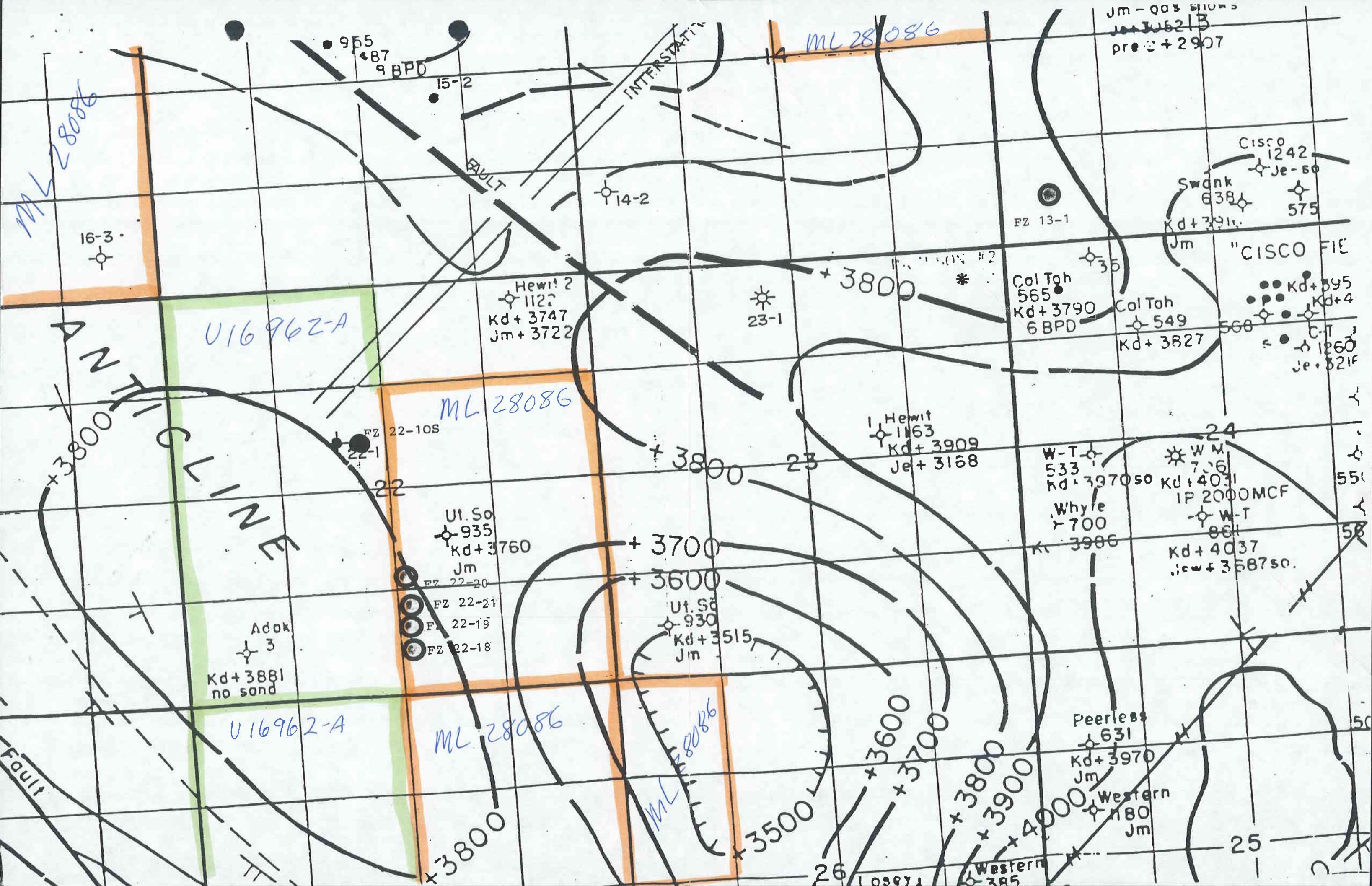
This well will be drilled under the Bond under the Name of CCCo, that is on file for lease ML- 28086, but the Operator for this project will be First Zone Production, Inc.

A GRANT ROTATING HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.

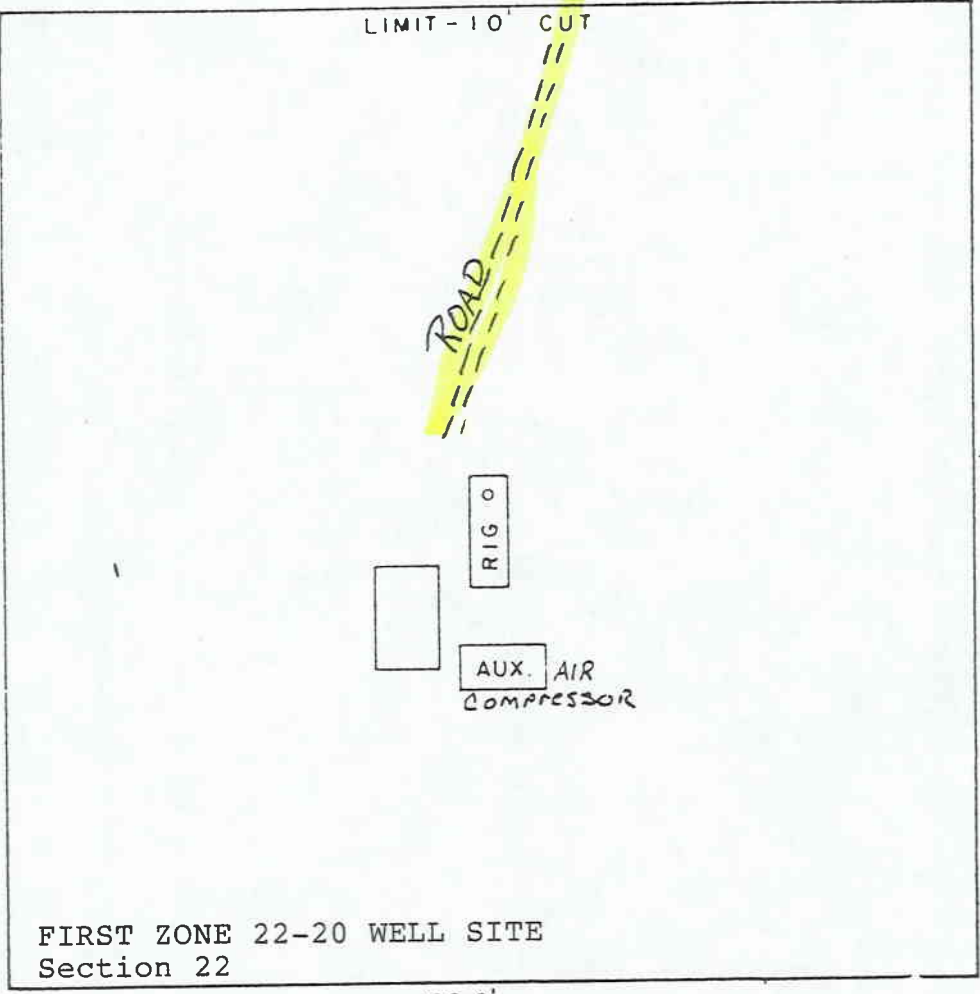


REGAN-TOROUS TYPE E-1 BOP



T
21
S

100.0'



100.0'
LIMIT - 10' CUT

ROAD

RIG 0

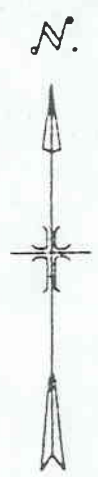
AUX. AIR
COMPRESSOR

FIRST ZONE 22-20 WELL SITE
Section 22

100.0'

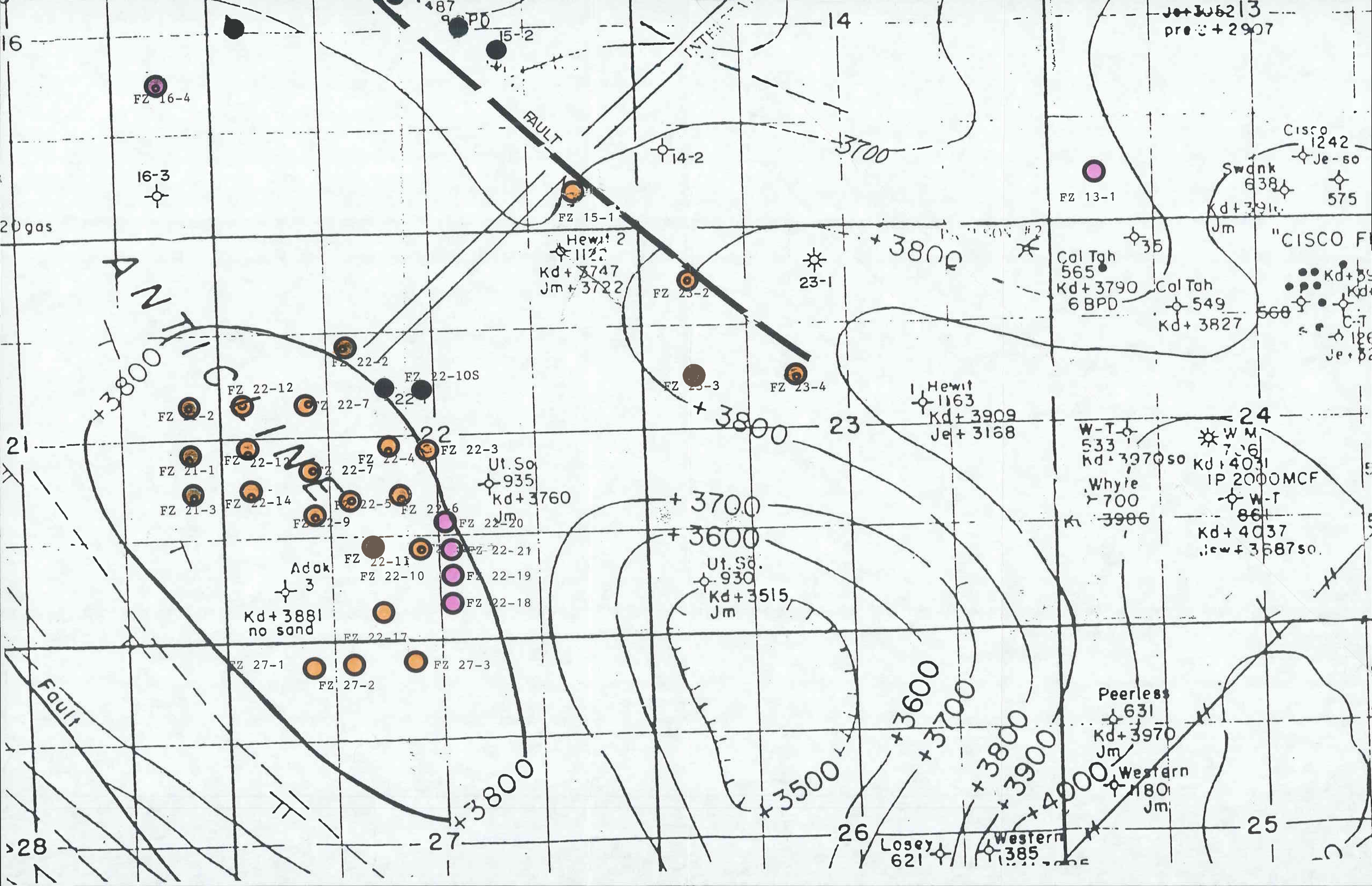
R 23 E

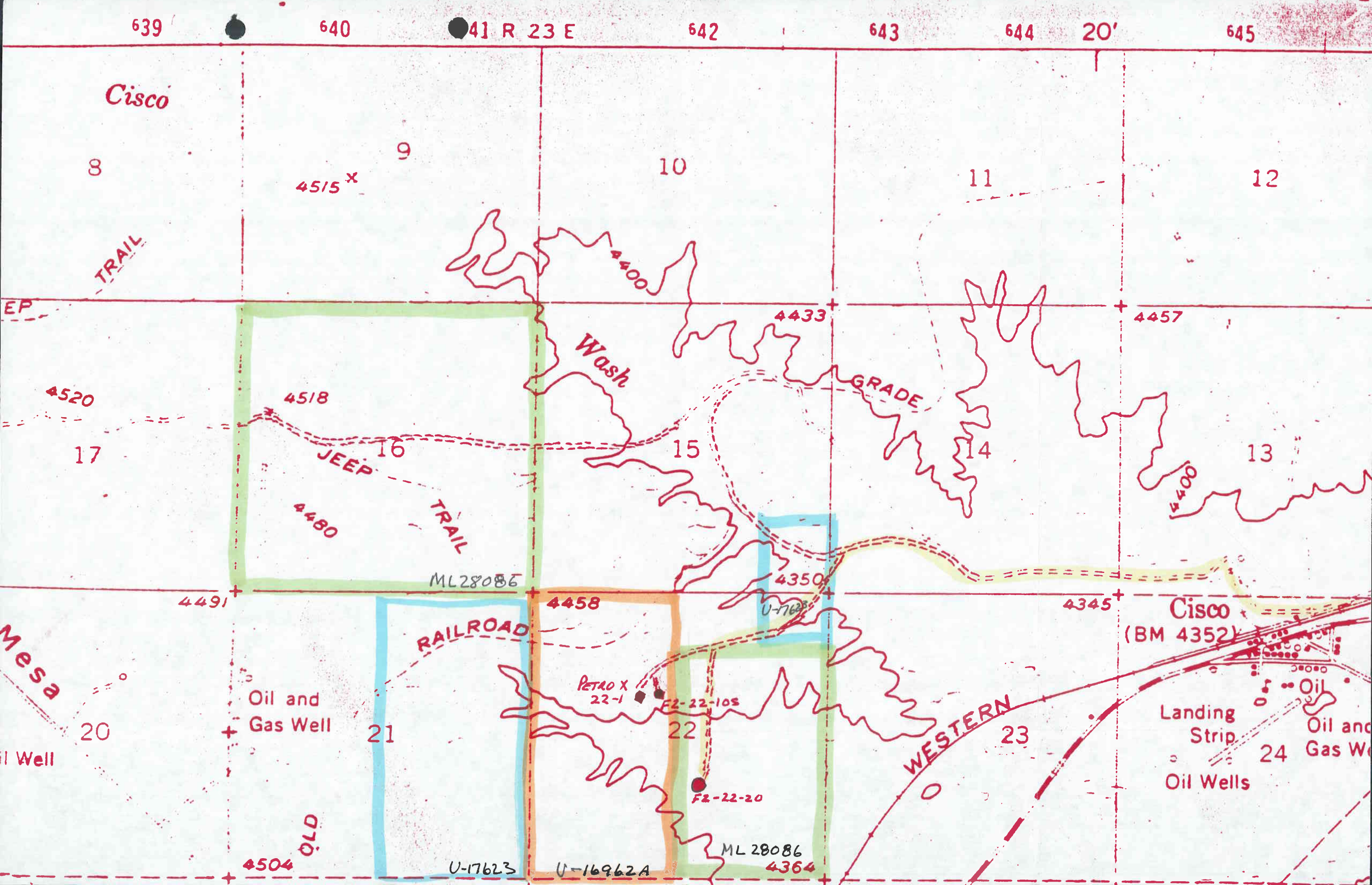
S. L. B. & M.



SCALE: 1" = 20'

FZ 22-20
SITE LAYOUT
Section 22, T21S, R23
GRAND COUNTY, UTAH
DRAWN -----





DRILLING LOCATION ASSESSMENT

State of Utah
Division of Oil, Gas and Mining

OPERATOR: CC Co. WELL NAME: F.Z. 22-20
SECTION: 22 TWP: 21S RNG: 23E LOC: 1520 FSL 2440 FEL
QTR/QTR NW/SE COUNTY: Grand FIELD: Cisco
SURFACE OWNER: State of Utah
SPACING: 500' F LEASE LINE 200' F QTR/QTR LINE 400' F OIL WELL
1320' F GAS WELL
INSPECTOR: BRAD HILL DATE AND TIME: 7/21/88 11:00 AM

PARTICIPANTS: Jeff Brown (CC Co./First Zone)

REGIONAL SETTING/TOPOGRAPHY: Mancos Shale Lowland physiographic province/Area consists of low rounded hills drained by E-W trending washes.

LAND USE:

CURRENT SURFACE USE: NONE

PROPOSED SURFACE DISTURBANCE: A square shaped 100'X 100' pad, which contains the reserve pit, will be constructed along with an access road .5-.75 miles long.

AFFECTED FLOODPLAINS AND/OR WETLANDS: Drainages in the area are only subject to seasonal or storm runoff.

FLORA/FAUNA: Sage, Rabbitbrush and grass/ Birds and insects

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Clay soil derived from Mancos Shale.

SURFACE FORMATION & CHARACTERISTICS: Mancos Shale/light grey shale with sparsely interbedded sandstones and limestones.

EROSION/SEDIMENTATION/STABILITY: Stable except under high runoff conditions.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Dakota (670'), Morrison (870'),
Salt Wash (1000")

ABNORMAL PRESSURES-HIGH AND LOW: None

CULTURAL RESOURCES/ARCHAEOLOGY: Wells previously drilled in this section were done with approval by the BLM without an archaeological survey, therefore, the operator has decided to drill this well without a survey being done.

WATER RESOURCES: None

CONSTRUCTION MATERIALS: None

SITE RECLAMATION: Regrading, replacement of topsoil and reseeding will be done to Grand Resource Area specifications.

RESERVE PIT

CHARACTERISTICS: 20'X 8'X 5'

LINING: None needed.

MUD PROGRAM: Well to be drilled with air. Will mud up with salt water/polymer mud if necessary.

DRILLING WATER SUPPLY: Any drilling water needed will be hauled from the Colorado River at Fish Ford.

OTHER OBSERVATIONS

Photos will be placed on file.

STIPULATIONS FOR APD APPROVAL

ATTACHMENTS

Site sketch
Section sketch

FIRST ZONE 22-20



ACCESS ROAD

SLOPE →

PIT

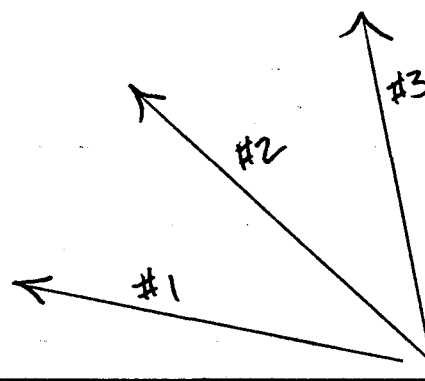


PHOTO POINT

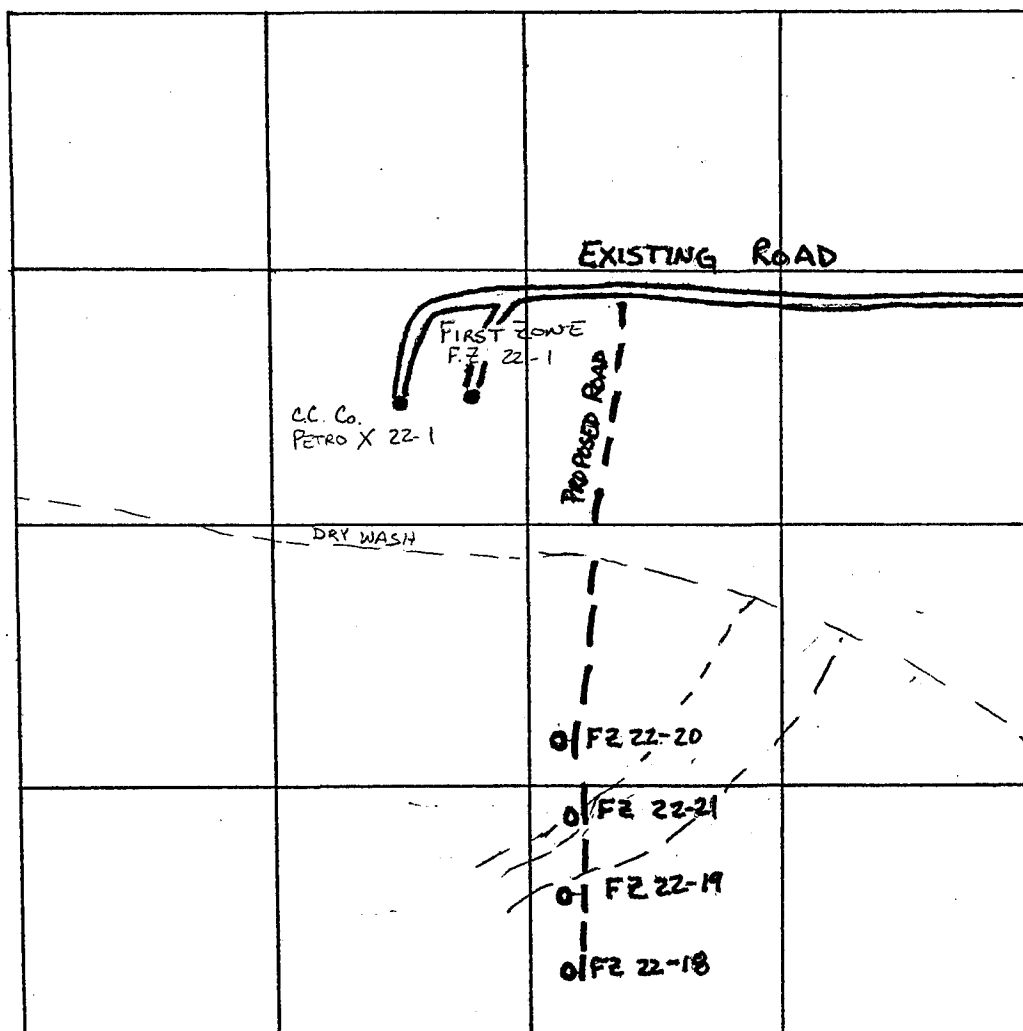
Hill

Hill

3400 7/21/88

SECTION 22 TOWNSHIP 21S RANGE 23E COUNTY GRAND STATE UTAH

SCALE= 1"=1000'

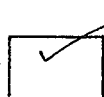


CC Company (N1460)
OPERATOR First Zone Prod. Co. DATE 7-6-88
WELL NAME FZ 22-20
SEC NWSE 22 T 21S R 23E COUNTY Grand

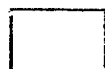
43-019-31271
API NUMBER

State
TYPE OF LEASE

CHECK OFF:



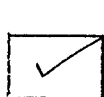
PLAT



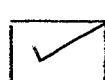
BOND



NEAREST
WELL



LEASE



FIELD



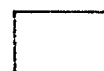
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

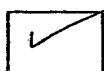
Nearest well ok under Cause No. 102-16B (oil well only)
Need water permit as per Water Rights 7-27-88
Need Plat outlining lease lines. * Presite received 8-5-88
Need designation of Operator * Received 8-18-88
Need to post 10,000 Bond as per Ed Bonner * Received 8-12-88 (qtr/qtr correction
needs to be made) on Bond.

APPROVAL LETTER:

SPACING: ☐ R615-2-3 _____ UNIT



R615-3-2



102-16B 11-15-79
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1-Water Permit



FIRST ZONE PRODUCTION, INC.

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

July 18, 1988

RE: Drilling Application
FZ 22-20 Well
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 22, T21S, R23E

Gentlemen:

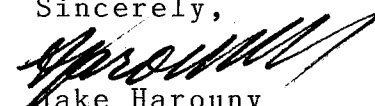
Pursuant to our drilling application shown above, the following changes need to be made concerning this application.

Since the pertinent Bond to Lease ML-28086 is in the name of Dean H. Christensen, he will be the designated Operator.

First Zone Production is the lease owner of record for U-16962A, the lease that is immediately west of the location. As the lease owner of record we have no problem or concern about the location of the 22-20 Well, especially since we will be participating as a working interest owner in the well.

Thank you for noting this change to the application.

Sincerely,


Jake Harouny
President

CC: Dean H. Christensen



First Republic Trust Co.

*R. Fifth
for file*

August 19, 1988

Mr. Jake Harouny
President
First Zone Production
2040 East 4800 South
Salt Lake City, Utah

Dear Mr. Harouny:

I have enclosed a new original bond to replace the one we issued for you to the State of Utah. The Board of Oil, Gas and Mining contacted us because there was an error in the legal description.

As far as any future wells you drill, the Utah Board advises us that there are two options regarding bonds. You can obtain one bond per well as you have done or you can obtain a blanket bond for all wells you drill. The bond price is determined by depth on single well bonds (see below). The blanket bond for all wells is \$80,000.00, regardless of the number of wells you drill or the depth of the wells.

SINGLE WELL BOND PER EACH WELL

<u>Depth</u>	<u>Amount of Bond</u>
0-300 ft.	\$ 10,000.00
300-10,000 ft.	\$ 20,000.00
10,000 or more ft.	\$ 40,000.00

Please execute the enclosed Bond, have Barry Hamilton witness, and mail original with the Power of Attorney to the Utah Board and a copy of same to us, using the enclosed envelopes, as soon as possible. Thanks for your attention to this. Terri Taylor sends her regards.

Sincerely,

Diana Newbern

DIANA NEWBERN
Assistant Vice President

DGN/sh

D-GEN.V\819DGN.03

cc: Effie Burns
Utah Board of Oil, Gas & Mining
Suite 500, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1204



Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 19, 1988

First Zone Production, Inc.
2040 East 4800 South, Suite 115
Salt Lake City, Utah 84117

Gentlemen:

Re: FZ 22-20 - NW SE Sec. 22, T. 21S, R. 23E - Grand County, Utah
1520' FSL, 2440' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979 subject to the following stipulations:

1. Prior to any ground-disturbing activity on state lands or lands owned or controlled by the state or its subdivisions, a cultural resource clearance report must be filed with and approved by the division of State History, phone (801) 533-4563. A list of acceptable archaeological contractors is available from the Division of State History.
2. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

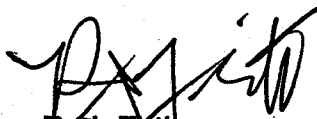
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
First Zone Production, Inc.
FZ 22-20
August 19, 1988

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31271.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
8159T

FILING FOR WATER IN THE STATE OF UTAH

RECEIVED

JUL 06 1988

WATER

Rec. by JD

Fee Rec. 30.00

Receipt # 24504

Microfilmed _____

Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

WATER USER CLAIM NO. 01 - 289

TEMPORARY

APPLICATION NO. T63357

1. PRIORITY OF RIGHT: July 8, 1988 FILING DATE: July 8, 1988

2. OWNER INFORMATION

Name: First Zone Production

Address: 2046 East 4800 South, Salt Lake City, UT 84117

3. QUANTITY OF WATER: 2.0 acre feet (Ac. Ft.)

4. SOURCE: Colorado River DRAINAGE: NW Colorado River

POINT(S) OF DIVERSION:

COUNTY: Grand

(1) S. 700 feet, E. 2300 feet, from the NW Corner of Section 22,

Township 21 S, Range 24 E, SLB&M

Description of Diverting Works: Pump and Truck

COMMON DESCRIPTION: Fish Ford

5. NATURE AND PERIOD OF USE

Oil Recovery: From July 11 to July 11.

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SEP 6 1988

6. PURPOSE AND EXTENT OF USE

Oil Recovery: Water will be used for oil exploration.

DIVISION OF
OIL, GAS & MINING

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
20	S	23 E 32											X	X		X	X	
21	S	23 E 13											X					
21	S	23 E 15																X
21	S	23 E 16													X			
21	S	23 E 21				X									X			
21	S	23 E 22					X	X	X		X		X			X	X	
21	S	23 E 23					X	X	X									
21	S	23 E 27					X	X										

All locations in Salt Lake Base and Meridian

EXPLANATORY

Water will be trucked from diversion point to places of use. The period of use will be from July 11, 1988 to July 11, 1989. Oil exploration wells will be drilled at the following locations;

- 1) N 500 ft. and W 990 ft. from SE Cor. Sec. 15, T21S, R23E, SLB&M
- 2) S 4500 ft. and E 2400 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 3) S 300 ft. and E 1200 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M
- 4) S 300 ft. and E 1600 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M

Appropriate

- 5) S 300 ft. and E 2000 ft. from NW Cor. Sec. 27, T21S, R23E, SLB&M
- 6) N 1520 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 7) N 1120 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 8) N 720 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 9) N 320 ft. and W 2440 ft. from SE Cor. Sec. 22, T21S, R23E, SLB&M
- 10) N 660 ft. and E 660 ft. from SW Cor. Sec. 13, T21S, R23E, SLB&M
- 11) S 660 ft. and E 660 ft. from NW Cor. Sec. 23, T21S, R23E, SLB&M
- 12) S 1980 ft. and E 660 ft. from NW Cor. Sec. 23 T21S, R23E, SLB&M
- 13) S 1980 ft. and E 1980 ft. from NW Cor. Sec. 23, T21S, R23E, SLB&M
- 14) S 2792 ft. and E 2398 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 15) S 2792 ft. and E 1998 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 16) S 3200 ft. and E 1800 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 17) S 3200 ft. and E 2200 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 18) S 4000 ft. and E 2000 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 19) S 4000 ft. and E 2400 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 20) S 3250 ft. and E 900 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 21) S 2310 ft. and E 990 ft. from NW Cor. Seq. 22, T21S, R23E, SLB&M
- 22) S 2900 ft. and E 990 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 23) S 2310 ft. and E 500 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 24) S 2800 ft. and E 500 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 25) S 3250 ft. and E 500 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 26) S 2900 ft. and W 300 ft. from NE Cor. Sec. 21, T21S, R23E, SLB&M
- 27) S 2500 ft. and W 300 ft. from NE Cor. Sec. 21, T21S, R23E, SLB&M
- 28) S 3300 ft. and W 300 ft. from NE Cor. Sec. 21, T21S, R23E, SLB&M
- 29) S 3280 ft. and W 660 ft. from NE Cor. Sec. 16, T21S, R23E, SLB&M
- 30) S 1660 ft. and E 1660 ft. from NW Cor. Sec. 22, T21S, R23E, SLB&M
- 31) N 660 ft. and E 660 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M
- 32) N 660 ft. and E 1980 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M
- 33) N 660 ft. and E 3300 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M
- 34) N 660 ft. and E 4320 ft. from SW Cor. Sec. 32, T20S, R23E, SLB&M

The applicant hereby acknowledges he/they are a citizen(s) of the
United States or intends to become such a citizen.

The quantity of water sought to be appropriated is limited to that which
can be beneficially used for the purpose herein described.

The undersigned hereby acknowledges that even though he/they may have been assisted in
the preparation of the above-numbered application through the courtesy of the employees
of the Division of Water Rights, all responsibility for the accuracy of the information
contained therein, at the time of filing, rests with the applicant(s).


Signature of Applicant

STATE ENGINEER'S ENDORSEMENT

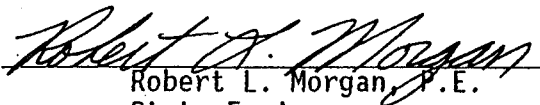
WATER RIGHT NUMBER: 01 - 289

APPLICATION NO. T63357

1. July 8, 1988 Application received by REB.
 2. August 12, 1988 Application designated for APPROVAL by MP and KLJ.
 3. Comments:
-
-

Conditions:

This application is hereby APPROVED, dated September 2, 1988, subject to prior rights and this application will expire on September 2, 1989.


Robert L. Morgan, P.E.
State Engineer

21S 3E Sec. 22 First Zone

✓43-019-31268	FZ 22-5	NESW	(Dr17)
✓43-019-31269	FZ 22-6	NESW	(Dr17)
✓43-019-31271	FZ 22-20	NWSE	(Dr17)
✓43-019-31270	FZ 22-9	NWSW	(Dr17)
✓43-019-31272	FZ 22-14	NWSW	(Dr17)
✓43-019-31274	FZ 22-8	NWSW	(Dr17)
✓43-019-31280	FZ 22-13	SESW	(Pow)
✓43-019-31262	FZ 22-1 OS	SESW	(Dr17)
✓43-019-31278	FZ 22-10	SESW	(Dr17)
✓43-019-31279	FZ 22-11	SESW	(Dr17)
✓43-019-31273	FZ 22-12	SWNW	(Dr17)
✓43-019-31275	FZ 22-7	SWNW	(Dr17)

ORAL APPROVAL TO PLUG AND ABANDON WELL

well file

Operator First Zone

43-019-31271

Representative Jake Harouny

Telephone No.

Well Name and No. First Zone # 22-20

Location 1/4 1/4, Sec. 22 T. 21S R. 23E County Grand

Lease Type (Federal, Tribal, State or Private) State

Has operator obtained proper Federal or Tribal approval? NA

T. D. 920'

Open hole from 150' to PBTD

PBTD = 700'

<u>Hole Size</u>	<u>Casing Size</u>	<u>Set at</u>	<u>TOC</u>	<u>Pull Casing?</u>
<u> </u>	<u>7"</u>	<u>150</u>	<u>Surf.</u>	<u>N</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows?</u>
<u>Dakota</u>	<u>540</u>	<u> </u>	<u>N</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>

Plugging procedure:

- ① Set 200'(\pm) plug from PBTD to cover top of Dakota.
 - ② Set 20 sk plug @ surface w/ regulation dry hole marker.
- Will perform work in approx. two weeks.
 - Must provide 24 hr. advance notice.

Remarks: (DST's, LCZ's, Water flows, etc.)

Lost bit & collars between 700' & 800'.
Hole sloughing @ 300' - 400'.

Approved by JR13

Date 10/4/88

Time 2:30 pm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug wells in the "different" reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

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OCT 11 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. ML 28086
2. NAME OF OPERATOR First Zone Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2040 East 4800 South, Suite 115-B, SLC, Ut 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520'FSL, 2440 FEL, Sec 22, T21S, R23E.		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-31271		9. WELL NO. FZ 22-20
15. ELEVATIONS (Show whether OF, ST, CR, etc.) 4380 GR		10. FIELD AND POOL, OR WILDCAT CISCO AREA
		11. SEC., T., R. M., OR S.W. AND SURVEY OR AREA 22, T21S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AS per phonecom 4 Oct 88, First Zone places this well into a temporarily abandoned status. BOP Removed and a full-opening valve placed ontop of the well. Operator will log when a truck available.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jake Harouny

TITLE

President

DATE

10/6/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

OCT 11 1988

2. NAME OF OPERATOR

First Zone Production, Inc.

DIVISION OF
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

2040 East 4800 South, Suite 115-B, SLC, Ut 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1520'FSL, 2440 FEL, Sec 22, T21S,
R23E.

5. LEASE DESIGNATION AND SERIAL NO.

ML 28086 1-3-89

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

FZ 22-20

10. FIELD AND POOL, OR WILDCAT

CISCO AREA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22, T21S, R23E

14. PERMIT NO.

43-019-31271

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

4380 GR

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
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☐

PULL OR ALTER CASING

☐
☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AS per phonecom 4 Oct 88, First Zone places this well into a temporarily abandoned status. BOP Removed and a full-opening valve placed on top of the well. Operator will log when a truck available.

TAS
A working interest owner contacted JKB around 12-19-88 saying he can't get First Zone to cooperate and provide any information on this well. We need to obtain a well as soon as possible (90 days after 10-4-88). When this comes out of suspense around 1-4-89, please contact F.Z. for the report if we haven't received it by then.
DTS
See R615-8-5

(Keep me posted)
please
DTS

18. I hereby certify that the foregoing is true and correct

SIGNED

James Harouny

TITLE

President

DATE

10/6/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COORDINATE OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ **Well File** FZ 00-00

☒ **Suspense**
(Return Date)
(To - Initials) TAS

☒ **Other**

(Location) Sec 20 Twp 01 S Rng 23 E

(API No.) 43-019-3671

DTS

1. Date of Phone Call: 1-5-89 Time: 10:10 AM

2. DOGM Employee (name) Lami Veasing (Initiated Call ☒)
Talked to:

Name _____ (Initiated Call ☐) - Phone No. (801) 277-0801

of (Company/Organization) First Zone Prod Inc

3. Topic of Conversation: Need WCR

4. Highlights of Conversation: ~~She~~ Spoke w/ Operator #14 and she will give message to Jake or Dean.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File FZ 00-00☒ ~~Suspense~~☐ Other(Location) Sec 20 Twp 01S Rng 23E(Return Date) 1-4-89DTS(API No.) 43-019-31071(To Initials) IASTRB1. Date of Phone Call: 1-5-89 Time: 10:10 AM2. DOGM Employee (name) Lami Ueasing (Initiated Call ☒
Talked to:Name _____ (Initiated Call ☐ - Phone No. (801) 277-0801of (Company/Organization) First Zone Prod Inc3. Topic of Conversation: Need WCR4. Highlights of Conversation: ~~Spoke~~ Spoke w/ Operator #14 and
she will give message to Take or Dean.
1-10-89 8:06 will ~~give~~ give message to Take is
out in Uintah basin until 1-11-89 (Spoke w/ Richard
at CC company) Richard indicated he thought
they were or had PA'D well.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Just Zone

☐ Suspense
(Return Date) _____

☐ Other _____

(Location) Sec 22 Twp 2 S Rng 23E

(To - Initials) _____

(API No.) 43-019-31271

1. Date of Phone Call: 1/27/89 Time: 8:20 AM

2. DOGM Employee (name) Frank Matthews (Initiated Call ☒
Talked to:

Name Jake Haroung (Initiated Call ☐ - Phone No. (277-0801
of (Company/Organization) Just Zone Production

3. Topic of Conversation: Talked to an. sev. said she would have Jake
Call me back.
Returned call 9:05 AM

4. Highlights of Conversation: Will plug in next 10 days
waiting on the squadding of either 22-2 or
22-33 so he can cement the surface
& plug well at same time.

Sledge & valve were on casing last
time I was on this location; Jack was
not aware it had been removed.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-28086
2. NAME OF OPERATOR FIRST ZONE PRODUCTION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2225 East 4800 South, Suite 107, SLC, Ut 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-31271		9. WELL NO. FZ 22-20
15. ELEVATIONS (Show whether of, to, or from) DIVISION OF OIL, GAS & MINING		10. FIELD AND POOL, OR WILDCAT CISCO FLATS
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec 22, T21S. R23E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

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MAY 10 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operator placed 43 sxs of cement in top of the 22-20 Well, set a regulation dry hole marker, and is completing final rehabilitation and seeding of the site. the road is being flattened and harrowed as a part of the rehabilitation. Seeds planted in a rate of approximately two (2) lbs per acre, intermediate wheat grass, winter fat, Indian Rice Grass, and Gardner Salt Bush (compatible mix on adjacent Federal surface). In the event that this seeding does not germinate, operator will re-seed late October, as a part of another Federal Rehabilitation project in the immediate area.

This well was drilled to 1000 ft. No production was encountered. Well bore collapsed at approximately 700' and drill string was lost below that depth. Hole integrity continued to deteriorate until final plugging.

KD 540'. Surface casing set to 150'.

No 24 hr. notice get copy of cementing ticket.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Pres.DATE 5/10/89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File FZ-00-00☒ Suspense☒ Other

(Return Date)

5-31-89OTS(Location) Sec 00 Twp 01S Rng 03E

(To - Initials)

TAS(API No.) 43-019-310711. Date of Phone Call: 5-12-89 Time: 10:30 AM2. DOGM Employee (name) Lami SEARING (Initiated Call ☒
Talked to:Name Take Hannon (Initiated Call ☐ - Phone No. (077-0801
of (Company/Organization) Trust Zone3. Topic of Conversation: well compl. for above well4. Highlights of Conversation: Spoke w/ Mr. Hannon regarding
the WCR owed to the Division for this well.
He indicated if I would mail him out some
blank WCR forms he would be happy to send
a (WCR) report in. I mailed out the forms at
10:40 5-12-89 and flagged computer as such.
well is being held in delg files until WCR is
received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING5. LEASE DESIGNATION AND SERIAL NO.
ML-28086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. LEASE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

FIRST ZONE PRODUCTION, INC.

3. ADDRESS OF OPERATOR

2225 EAST 4800 SOUTH, SUITE 107, SLC, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1520 FSL, 2440 FEL, Section 22, T21S, R23E

At top prod. interval reported below

At total depth
SAME

14. PERMIT NO.

43-019-31271

DATE ISSUED

Aug 19, 1988

9. WELL NO.

FZ 22-20

10. FIELD AND POOL, OR WILDCAT

CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

15. DATE SPUDDED

15 Sept 88

16. DATE T.D. REACHED

3 Oct 88

17. DATE COMPL. (Ready to prod.)

P & A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4380

19. ELEV. CASINGHEAD

4379

20. TOTAL DEPTH, MD & TVD

1000

21. PLUG. BACK T.D., MD & TVD

500

22. IF MULTIPLE COMPL., HOW MANY*

0

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

XXX

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE--DRY HOLE

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

HOLE CAVED IN, DRILLER LOST TOOLS 530'

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	#23	150'	8 5/8"	CEMENTED TO SURFACE)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N/A	N/A			N/A	N/A	

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION 0		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 0				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST 0	HOURS TESTED 0	CHOKE SIZE 0	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

0

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRESIDENT

DATE

5-13-89

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments **items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.														
MANCOS			<table border="1"> <thead> <tr> <th colspan="2">OIL AND GAS</th> </tr> </thead> <tbody> <tr> <td>DRN</td> <td>RJF</td> </tr> <tr> <td>JRB</td> <td>GLH</td> </tr> <tr> <td>DTS</td> <td>SLS</td> </tr> <tr> <td>I-TAS</td> <td>✓</td> </tr> <tr> <td>2-</td> <td>MICROFILM</td> </tr> <tr> <td>3-</td> <td>FILE</td> </tr> </tbody> </table> <p><i>not indexed yet</i></p>	OIL AND GAS		DRN	RJF	JRB	GLH	DTS	SLS	I-TAS	✓	2-	MICROFILM	3-	FILE
OIL AND GAS																	
DRN	RJF																
JRB	GLH																
DTS	SLS																
I-TAS	✓																
2-	MICROFILM																
3-	FILE																

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS	Surface	580
Dakota	580'	
MORRISON	950'	



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

June 14, 1989

Mr. Jake Harouny
First Zone Production, Inc.
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

Dear Mr. Harouny:

Re: Request for Submittal of Information, FZ #22-20 Well, Section 22,
Township 21 South, Range 23 East, Grand County, Utah

The Division of Oil, Gas and Mining recently received a request from the Utah Division of State Lands and Forestry to verify the plugging and abandonment of the referenced well in order to allow release of an operator's bond.

This office cannot confirm that downhole plugs were set as required by the verbal approval to plug and abandon the well given on October 4, 1988; therefore, we are requesting that you submit to this Division copies of cementing sales tickets or other documentation that indicates such plugs were set. Upon receipt of this information, this Division will verify to the Division of State Lands and Forestry that the well was properly plugged.

If you have any questions concerning this request, please contact me.

Sincerely,

John R. Baza
Petroleum Engineer

cc: D. R. Nielson
R. J. Firth
Well file
OI2/205

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File First Zone # 22-20☐ Suspense☐ Other(Location) Sec 22 Twp 21 S Rng 23 E

(Return Date) _____

(API No.) _____

(To - Initials) _____

1. Date of Phone Call: 6-16-89 Time: 10:15 am2. DOGM Employee (name) John Baza (Initiated Call ☐)
Talked to:Name Jack Harouny (Initiated Call ☒) - Phone No. ()of (Company/Organization) First Zone Prod. Co.3. Topic of Conversation: Letter from DOGM dated 6-14-89.4. Highlights of Conversation: Mr. Harouny rec'd DOGM letter & expressed that plugging program was modified. In attempting to reenter hole, they could not get past 350' so they filled the hole with cement. He will send in a cementing invoice to verify plugging.



FIRST ZONE PRODUCTION, INC.

JUNE 21, 1989

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

ATTN: MR. JOHN BAZA
PETROLEUM ENGINEER

RE: FZ 22-20

DEAR MR. BAZA:

AS PER YOUR REQUEST LETTER OF JUNE 14, 1989, ENCLOSED IS THE INVOICE FOR THE CEMENTING OF THE ABOVE MENTIONED WELL.

DUE TO THE SEVER DETERIORATION OF THE HOLE, WE WERE NOT ABLE TO LOG THE WELL, NOR WERE WE ABLE TO SET ANY PLUGS. A DECISION WAS MADE TO PUMP THE HOLE FULL OF CEMENT AND ERECT A DRY-HOLE MARKER. AFTER CEMENTING THE CONTRACTOR PROCEEDED WITH RECLAMATION AND RESEEDING WORK.

PLEASE CONTACT ME SHOULD YOU REQUIRE MORE.

SINCERELY,


JAKE HAROUNY
PRESIDENT

RECEIVED
JUN 22 1989

DIVISION OF
OIL, GAS & MINING

Invoice

JEFF BROWN
P. O. Box 182
Fruita, Colorado 81521

No. 89-5/3

Date May 9, 1989

Your Order No.

Shipped to

Sold To FIRST ZONE PRODUCTION, INC.
2225 East 4800 South
Suite 107
Salt Lake City, Utah 84117

FIRST ZONE 22-20
Sec 22, T21S, R23E
Grand County, Utah

Our Order No.		Salesman	Terms	F.O.B.	Date Shipped		Shipped VIA	
Quantity Ordered	Quantity Shipped	Stock Number/Description				Unit Price	Unit	Amount
		REHABILITATION OF SITE. LEVELED, DISCED AND PLANTED SITE WITH INTERMEDIATE WHEAT GRASS, INDIAN RICE GRASS, WINTER FAT, & GARDNER SALT BUSH. DISCED ROAD TO SITE						
		PUMPED 43 SACKS CLASS I SLURRY. 94# PER SACK.						
		ERECTED DRY HOLE MARKER.						
		TURN KEY REHABILITATION BID PRICE						\$2500.00

Wilson Jones
GRAYLINE FORM 44-411 3-PART
©1983 • PRINTED IN U.S.A.

Original / Invoice



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

June 23, 1989

TO: Ed Bonner, Minerals Section Manager
Utah Division of State Lands and Forestry

FROM: John Baza, Petroleum Engineer *SRB*

RE: FZ #22-20 Well, Section 22, Township 21 South, Range 23 East, Grand County, Utah

This memo will verify that the referenced well is plugged and abandoned according to the information received by the Division of Oil, Gas and Mining. The well file contains a post-plugging inspection report which shows that a dry hole marker has been properly erected and the location has been graded and prepared for reseeding. The documents received from the operator, First Zone Production, Inc., include a well completion report, a subsequent notice of plugging, and a cementing invoice showing a surface plug placed in the well.

Although we did not have an inspector on location to witness the plugging, it appears that the operator has performed the necessary actions to plug and abandon the well. I leave it to your agency to determine if the bond should be released at this time, or if it should be held pending reseeding of the location. Let me know if you need any further information.

cc: D. R. Nielson
R. J. Firth
Well file

OI2/212